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FEB 19 2010

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2010

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$47,733,987	=	(+)	\$0.03304
-----		-----			
Sales Sm (Sales Schedule)		1,444,565,387			
Fuel (Fb)		\$38,507,736			
-----		-----			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653

					(\$0.00349)

Effective Date for Billing MARCH 2010

Submitted by *Graham Johns*
(Signature) GRAHAM JOHNS

Title MANAGER OF ACCOUNTING

Date Submitted FEBRUARY 19, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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FINANCIAL ANA

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2010

(A) Company Generation

Coal Burned	(+)	\$30,606,789
Oil Burned	(+)	144,432
Gas Burned	(+)	5,693,508
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	353,071
Fuel (Substitute for F.O.)	(-)	(492,988)

\$36,304,813

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$11,361,794
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$11,361,794

Subtotal

\$47,666,607

(C) Inter-System Sales

Fuel Costs		<u>\$684,891</u>
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(D) Over or (Under) Recovery from Page 4

(752,272)

Total Fuel Cost (A + B - C - D)

\$47,733,987

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2010

(A)

Generation (Net)		(+)	1,266,258,165
Purchases		(+)	246,802,449
Inadvertent Interchange	In	(+)	3,147,370
			<u>1,516,207,984</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	21,308,225
Inadvertent Interchange	Out	(+)	8,718,401
System Losses		(+)	41,615,971
			<u>71,642,597</u>

(C)

Total Sales	(A - B - C)		<u>1,444,565,387</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2010

1. Last FAC Rate Billed		(\$0.00440)
	(1)	
2. KWH Billed at Above Rate		1,444,565,387
3. FAC Revenue/(Refund) (L1 x L2)		** (\$6,356,088)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,273,594,657
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,273,594,657
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,603,816)
8. Over or (Under) Recovery (L3 - L7)		(\$752,272)
	(1)	
9. Total Sales (Page 3)		1,444,565,387
	(1)	
10. Kentucky Jurisdictional Sales		1,444,565,387
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$752,272)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

newby

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MAR 19 2010

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2010

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$37,040,393	=	(+)	\$0.02881
Sales Sm (Sales Schedule)		1,285,680,963			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.00772)

RECEIVED
MAR 19 2010
FINANCIAL A/P

Effective Date for Billing APRIL 2010

Submitted by

(Signature)

Graham Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

MARCH 19, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2010

(A) Company Generation

Coal Burned	(+)	\$26,526,705
Oil Burned	(+)	130,745
Gas Burned	(+)	1,425,062
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$28,082,513

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$9,610,543
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$9,610,543

Subtotal

\$37,693,056

(C) Inter-System Sales

Fuel Costs		\$98,156
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(D) Over or (Under) Recovery from Page 4

554,506

Total Fuel Cost (A + B - C - D)

\$37,040,393
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2010

(A)

Generation (Net)		(+)	1,073,337,996
Purchases		(+)	246,512,756
Inadvertent Interchange	In	(+)	1,166,962
			<u>1,321,017,714</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,445,217
Inadvertent Interchange	Out	(+)	1,132,885
System Losses		(+)	30,758,649
			<u>35,336,751</u>

(C)

Total Sales	(A - B - C)		<u>1,285,680,963</u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

FEBRUARY 2010

1. Last FAC Rate Billed		(\$0.00349)
	(1)	
2. KWH Billed at Above Rate		1,285,680,963
3. FAC Revenue/(Refund) (L1 x L2)		** (\$4,487,027)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,444,565,387
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,444,565,387
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,041,533)
8. Over or (Under) Recovery (L3 - L7)		\$554,506
	(1)	
9. Total Sales (Page 3)		1,285,680,963
	(1)	
10. Kentucky Jurisdictional Sales		1,285,680,963
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$554,506

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

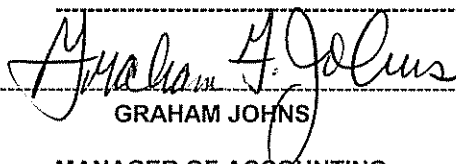
Month Ended MARCH 2010

			FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$24,506,485	(+)	\$0.02336
Sales Sm (Sales Schedule)	1,049,174,877		
Fuel (Fb)	\$38,507,736		
Sales (Sb)	1,054,149,573	(-)	\$0.03653
			(\$0.01317)

Effective Date for Billing MAY 2010

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

APRIL 20, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2010

(A) Company Generation

Coal Burned	(+)	\$25,050,926
Oil Burned	(+)	166,999
Gas Burned	(+)	(822,438)
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

\$24,395,486

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,764,752
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,764,752

Subtotal

\$28,160,237

(C) Inter-System Sales

Fuel Costs		\$1,827,925
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1,825,827

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)

\$24,506,485

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2010

(A)

Generation (Net)		(+)	1,033,490,452
Purchases		(+)	105,361,016
Inadvertent Interchange	In	(+)	6,549,093
			<u>1,145,400,561</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	51,700,200
Inadvertent Interchange	Out	(+)	409,326
System Losses		(+)	44,116,158
			<u>96,225,684</u>

(C)

Total Sales	(A - B - C)		<u><u>1,049,174,877</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

MARCH 2010

1. Last FAC Rate Billed		(\$0.00772)
2. KWH Billed at Above Rate	(1)	1,049,174,877
3. FAC Revenue/(Refund) (L1 x L2)		** (\$8,099,630)
4. KWH Used to Determine Last FAC Rate	(1)	1,285,680,963
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,285,680,963
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$9,925,457)
8. Over or (Under) Recovery (L3 - L7)		\$1,825,827
9. Total Sales (Page 3)	(1)	1,049,174,877
10. Kentucky Jurisdictional Sales	(1)	1,049,174,877
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,825,827

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

MAY 21 2010
REGISTRATION DIVISION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2010

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$18,633,084	=	(+)	\$0.02273
Sales Sm (Sales Schedule)		819,820,054			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.01380)

Effective Date for Billing JUNE 2010

Submitted by Graham J. Johns
(Signature) GRAHAM JOHNS

Title MANAGER OF ACCOUNTING

Date Submitted MAY 20, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2010

(A) Company Generation

Coal Burned	(+)	\$20,924,376
Oil Burned	(+)	169,899
Gas Burned	(+)	583,914
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	2,411,261
Fuel (Substitute for F.O.)	(-)	(3,176,269)

\$20,913,182

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,706,133
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,706,133

Subtotal

\$23,619,315

(C) Inter-System Sales

Fuel Costs		\$1,965,628
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\$1,965,628

(D) Over or (Under) Recovery from Page 4

3,020,603

Total Fuel Cost (A + B - C - D)

\$18,633,084

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2010

(A)

Generation (Net)	(+)	844,113,117
Purchases	(+)	68,685,587
Inadvertent Interchange In	(+)	3,986,140
		<u>916,784,844</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	70,856,294
Inadvertent Interchange Out	(+)	3,382,307
System Losses	(+)	22,726,189
		<u>96,964,790</u>

(C)

Total Sales	(A - B - C)	<u>819,820,054</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2010

1. Last FAC Rate Billed		(\$0.01317)
	(1)	
2. KWH Billed at Above Rate		819,820,054
3. FAC Revenue/(Refund) (L1 x L2)		** (\$10,797,030)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,049,174,877
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,049,174,877
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$13,817,633)
8. Over or (Under) Recovery (L3 - L7)		\$3,020,603
	(1)	
9. Total Sales (Page 3)		819,820,054
	(1)	
10. Kentucky Jurisdictional Sales		819,820,054
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$3,020,603

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2010

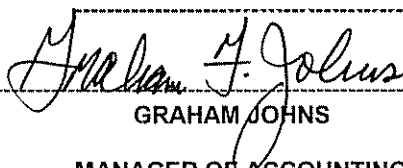
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	<u>\$24,557,817</u>	=	(+)	<u>\$0.02714</u>
Sales Sm (Sales Schedule)		<u>904,756,252</u>			
Fuel (Fb)		<u>\$38,507,736</u>			
Sales (Sb)	=	<u>1,054,149,573</u>	=	(-)	<u>\$0.03653</u>
					<u>(\$0.00939)</u>

Effective Date for Billing JULY 2010

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JUNE 18, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2010

(A) Company Generation

Coal Burned	(+)	\$19,801,994
Oil Burned	(+)	351,593
Gas Burned	(+)	1,754,410
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	1,734,116
Fuel (Substitute for F.O.)	(-)	(2,586,355)

\$21,055,758

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,382,357
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,382,357

Subtotal

\$24,438,115

(C) Inter-System Sales

Fuel Costs		\$1,052,418
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\$1,052,418

(D) Over or (Under) Recovery from Page 4

(1,172,119)

Total Fuel Cost (A + B - C - D)

\$24,557,817

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2010

(A)

Generation (Net)		(+)	866,245,880
Purchases		(+)	115,857,048
Inadvertent Interchange	In	(+)	6,226,075
			<u>988,329,003</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	39,461,420
Inadvertent Interchange	Out	(+)	3,212,093
System Losses		(+)	40,899,238
			<u>83,572,751</u>

(C)

Total Sales	(A - B - C)		<u>904,756,252</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2010

1. Last FAC Rate Billed		(\$0.01380)
	(1)	
2. KWH Billed at Above Rate		904,756,252
3. FAC Revenue/(Refund) (L1 x L2)		** (\$12,485,636)
	(1)	
4. KWH Used to Determine Last FAC Rate		819,820,054
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		819,820,054
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$11,313,517)
8. Over or (Under) Recovery (L3 - L7)		(\$1,172,119)
	(1)	
9. Total Sales (Page 3)		904,756,252
10. Kentucky Jurisdictional Sales		904,756,252
	(1)	
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,172,119)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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JUL 20 2010

PUBLIC SERVICE
COMMISSION

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2010

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$33,087,730	= (+)	\$0.03014
Sales Sm (Sales Schedule)	1,097,928,848		
Fuel (Fb)	\$38,507,736		
Sales (Sb)	1,054,149,573	= (-)	\$0.03653
			(\$0.00639)

Effective Date for Billing AUGUST 2010

Submitted by

(Signature)

Graham J. Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JULY 20, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2010

(A) Company Generation

Coal Burned	(+)	\$24,999,301
Oil Burned	(+)	380,702
Gas Burned	(+)	2,834,581
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	978,267
Fuel (Substitute for F.O.)	(-)	(1,764,455)

\$27,428,396

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,235,786
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,235,786

Subtotal

\$32,664,182

(C) Inter-System Sales

Fuel Costs		\$1,390,343
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\$1,390,343

(D) Over or (Under) Recovery from Page 4

(1,813,891)

Total Fuel Cost (A + B - C - D)

\$33,087,730
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2010

(A)

Generation (Net)		(+)	1,073,791,643
Purchases		(+)	109,858,182
Inadvertent Interchange	In	(+)	7,127,035
			<u>1,190,776,860</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	50,344,701
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	42,503,311
			<u>92,848,012</u>

(C)

Total Sales	(A - B - C)		<u><u>1,097,928,848</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2010

1. Last FAC Rate Billed		(\$0.00939)
	(1)	
2. KWH Billed at Above Rate		1,097,928,848
3. FAC Revenue/(Refund) (L1 x L2)		** (\$10,309,552)
	(1)	
4. KWH Used to Determine Last FAC Rate		904,756,252
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		904,756,252
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$8,495,661)
8. Over or (Under) Recovery (L3 - L7)		(\$1,813,891)
	(1)	
9. Total Sales (Page 3)		1,097,928,848
	(1)	
10. Kentucky Jurisdictional Sales		1,097,928,848
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,813,891)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

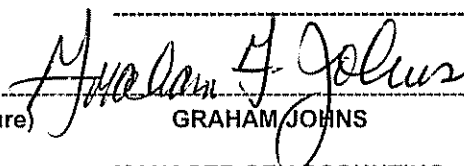
Month Ended JULY 2010
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$34,220,972	=	(+)	\$0.02936
Sales Sm (Sales Schedule)		1,165,488,380			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.00717)

Effective Date for Billing SEPTEMBER 2010

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

AUGUST 20, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2010

(A) Company Generation

Coal Burned	(+)	\$28,434,016
Oil Burned	(+)	343,556
Gas Burned	(+)	5,903,032
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	651,549
Fuel (Substitute for F.O.)	(-)	(1,126,450)

\$34,205,704

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,474,982
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,474,982

Subtotal

\$37,680,686

(C) Inter-System Sales

Fuel Costs		<u>\$3,891,419</u>
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(D) Over or (Under) Recovery from Page 4

(431,706)

Total Fuel Cost (A + B - C - D)

\$34,220,972
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2010

(A)

Generation (Net)		(+)	1,267,768,182
Purchases		(+)	70,255,761
Inadvertent Interchange	In	(+)	42,354,809
			<u>1,380,378,752</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	124,807,844
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	90,082,528
			<u>214,890,372</u>

(C)

Total Sales	(A - B - C)		<u>1,165,488,380</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2010

1. Last FAC Rate Billed		(\$0.00639)
	(1)	
2. KWH Billed at Above Rate		1,165,488,380
3. FAC Revenue/(Refund) (L1 x L2)		** (\$7,447,471)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,097,928,848
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,097,928,848
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$7,015,765)
8. Over or (Under) Recovery (L3 - L7)		(\$431,706)
	(1)	
9. Total Sales (Page 3)		1,165,488,380
	(1)	
10. Kentucky Jurisdictional Sales		1,165,488,380
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$431,706)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

FA

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PUBLIC SERVICE
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2010

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$33,959,408	=	(+)	\$0.02890
Sales Sm (Sales Schedule)		1,175,175,590			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.00763)

Effective Date for Billing OCTOBER 2010

Submitted by

(Signature)

Graham Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

SEPTEMBER 20, 2010

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2010

(A) Company Generation

Coal Burned	(+)	\$28,972,821
Oil Burned	(+)	593,924
Gas Burned	(+)	5,006,207
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	95,279
Fuel (Substitute for F.O.)	(-)	(319,846)

\$34,348,385

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$3,428,597
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$3,428,597

Subtotal

\$37,776,982

(C) Inter-System Sales

Fuel Costs		\$3,887,031
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\$3,887,031

(D) Over or (Under) Recovery from Page 4

(69,457)

Total Fuel Cost (A + B - C - D)

\$33,959,408
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2010

(A)

Generation (Net)		(+)	1,283,235,746
Purchases		(+)	62,901,153
Inadvertent Interchange	In	(+)	10,905,178
			<u>1,357,042,077</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	131,065,515
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	50,800,972
			<u>181,866,487</u>

(C)

Total Sales	(A - B - C)		<u>1,175,175,590</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2010

1. Last FAC Rate Billed		(\$0.00717)
	(1)	1,175,175,590
2. KWH Billed at Above Rate		
3. FAC Revenue/(Refund) (L1 x L2)		** (\$8,426,009)
	(1)	1,165,488,380
4. KWH Used to Determine Last FAC Rate		
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	1,165,488,380
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$8,356,552)
8. Over or (Under) Recovery (L3 - L7)		(\$69,457)
	(1)	1,175,175,590
9. Total Sales (Page 3)		
	(1)	1,175,175,590
10. Kentucky Jurisdictional Sales		
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$69,457)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2010

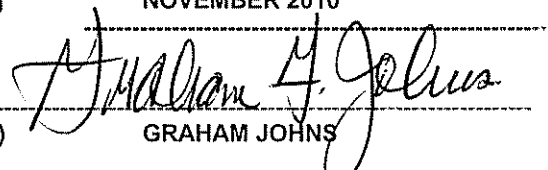
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	\$23,402,196	=	(+)	\$0.02532
Sales Sm (Sales Schedule)		924,188,603			
Fuel (Fb)		\$38,507,736			
Sales (Sb)	=	1,054,149,573	=	(-)	\$0.03653
					(\$0.01121)

Effective Date for Billing NOVEMBER 2010

Submitted by

(Signature)


GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

OCTOBER 20, 2010

• (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2010

(A) Company Generation

Coal Burned	(+)	\$19,165,425
Oil Burned	(+)	133,209
Gas Burned	(+)	1,543,991
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	235,909
Fuel (Substitute for F.O.)	(-)	(247,916)

\$20,830,618

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,367,383
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,367,383

Subtotal

\$26,198,001

(C) Inter-System Sales

Fuel Costs		\$880,774
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\$880,774

(D) Over or (Under) Recovery from Page 4

1,915,031

Total Fuel Cost (A + B - C - D)

\$23,402,196
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2010

(A)

Generation (Net)		(+)	858,686,160
Purchases		(+)	109,526,896
Inadvertent Interchange	In	(+)	7,233,000
			<u>975,446,056</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	28,647,840
Inadvertent Interchange	Out	(+)	460,061
System Losses		(+)	22,149,552
			<u>51,257,453</u>

(C)

Total Sales	(A - B - C)		<u>924,188,603</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2010

1. Last FAC Rate Billed		(\$0.00763)
	(1)	
2. KWH Billed at Above Rate		924,188,603
3. FAC Revenue/(Refund) (L1 x L2)		** (\$7,051,559)
	(1)	
4. KWH Used to Determine Last FAC Rate		1,175,175,590
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,175,175,590
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$8,966,590)
8. Over or (Under) Recovery (L3 - L7)		\$1,915,031
	(1)	
9. Total Sales (Page 3)		924,188,603
	(1)	
10. Kentucky Jurisdictional Sales		924,188,603
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,915,031

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2010
FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$20,957,247	= (+)	\$0.02512
Sales Sm (Sales Schedule)	834,382,868		
Fuel (Fb)	\$38,507,736		
Sales (Sb)	1,054,149,573	= (-)	\$0.03653
			(\$0.01141)

Effective Date for Billing DECEMBER 2010

Submitted by

(Signature)

Graham J. Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

NOVEMBER 19, 2010

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* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2010

(A) Company Generation

Coal Burned	(+)	\$19,018,329
Oil Burned	(+)	190,236
Gas Burned	(+)	456,669
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	20,439
Fuel (Substitute for F.O.)	(-)	(20,841)

\$19,664,833

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$2,666,307
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$2,666,307

Subtotal

\$22,331,140

(C) Inter-System Sales

Fuel Costs		\$367,171
------------	--	-----------

\$367,171

(D) Over or (Under) Recovery from Page 4

1,006,722

Total Fuel Cost (A + B - C - D)

\$20,957,247
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2010

(A)

Generation (Net)		(+)	801,619,572
Purchases		(+)	77,554,889
Inadvertent Interchange	In	(+)	7,433,871
			<u>886,608,332</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,032,813
Inadvertent Interchange	Out	(+)	583,496
System Losses		(+)	37,609,155
			<u>52,225,464</u>

(C)

Total Sales	(A - B - C)		<u>834,382,868</u>
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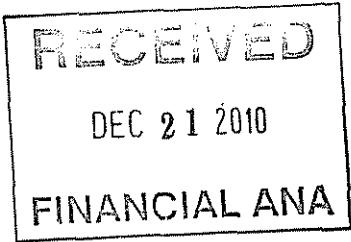
Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2010

1. Last FAC Rate Billed		(\$0.01121)
	(1)	
2. KWH Billed at Above Rate		834,382,868
3. FAC Revenue/(Refund) (L1 x L2)		** (\$9,353,432)
	(1)	
4. KWH Used to Determine Last FAC Rate		924,188,603
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		924,188,603
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$10,360,154)
8. Over or (Under) Recovery (L3 - L7)		\$1,006,722
	(1)	
9. Total Sales (Page 3)		834,382,868
	(1)	
10. Kentucky Jurisdictional Sales		834,382,868
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,006,722

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due .



Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2010

				FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$28,299,471			
-----	=	-----	= (+)	\$0.02959
Sales Sm (Sales Schedule)	956,489,798			
Fuel (Fb)	\$38,507,736			
-----	=	-----	= (-)	\$0.03653
Sales (Sb)	1,054,149,573			-----
				(\$0.00694)

Effective Date for Billing JANUARY 2011

Submitted by

(Signature)

Graham J. Johns
GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

DECEMBER 20, 2010

- (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2010

(A) Company Generation

Coal Burned	(+)	\$20,593,717
Oil Burned	(+)	454,536
Gas Burned	(+)	1,294,753
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	319,291
Fuel (Substitute for F.O.)	(-)	(521,569)

\$22,140,728

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$5,083,316
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$5,083,316

Subtotal

\$27,224,044

(C) Inter-System Sales

Fuel Costs

\$317,812

(D) Over or (Under) Recovery from Page 4

(1,393,240)

Total Fuel Cost (A + B - C - D)

\$28,299,471
=====

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2010

(A)

Generation (Net)	(+)	873,922,307
Purchases	(+)	131,461,183
Inadvertent Interchange In	(+)	2,288,479
		<u>1,007,671,969</u>

(B)

Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	10,838,870
Inadvertent Interchange Out	(+)	0
System Losses	(+)	40,343,301
		<u>51,182,171</u>

(C)

Total Sales	(A - B - C)	<u><u>956,489,798</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

NOVEMBER 2010

1. Last FAC Rate Billed		(\$0.01141)
2. KWH Billed at Above Rate	(1)	956,489,798
3. FAC Revenue/(Refund) (L1 x L2)		** (\$10,913,549)
4. KWH Used to Determine Last FAC Rate	(1)	834,382,868
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	834,382,868
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$9,520,309)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,393,240)
9. Total Sales (Page 3)		956,489,798
10. Kentucky Jurisdictional Sales	(1)	956,489,798
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,393,240)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2010

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	\$45,254,520	= (+)	\$0.03124
Sales Sm (Sales Schedule)	1,448,599,799		
Fuel (Fb)	\$38,507,736		
Sales (Sb)	1,054,149,573	= (-)	\$0.03653
			(\$0.00529)

Effective Date for Billing FEBRUARY 2011

Submitted by

(Signature)

GRAHAM JOHNS

Title

MANAGER OF ACCOUNTING

Date Submitted

JANUARY 20, 2011

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2010

(A) Company Generation

Coal Burned	(+)	\$30,548,849
Oil Burned	(+)	61,032
Gas Burned	(+)	3,468,329
Fuel (Jointly Owned Plant)*	(+)	0
Fuel (Assigned Cost during F.O.)	(+)	236,074
Fuel (Substitute for F.O.)	(-)	(280,698)

\$34,033,587

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	\$8,058,312
Identifiable Fuel Cost - Other Purchases	(+)	0
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

\$8,058,312

Subtotal

\$42,091,899

(C) Inter-System Sales

Fuel Costs		<u>\$252,622</u>
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(D) Over or (Under) Recovery from Page 4

(3,415,244)

Total Fuel Cost (A + B - C - D)

\$45,254,520

*Detail Attached

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2010

(A)

Generation (Net)		(+)	1,327,103,710
Purchases		(+)	187,287,131
Inadvertent Interchange	In	(+)	784,596
			<u>1,515,175,437</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	8,267,694
Inadvertent Interchange	Out	(+)	3,263
System Losses		(+)	58,304,681
			<u>66,575,638</u>

(C)

Total Sales	(A - B - C)		<u>1,448,599,799</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2010

1. Last FAC Rate Billed		(\$0.00694)
	(1)	
2. KWH Billed at Above Rate		1,448,599,799
3. FAC Revenue/(Refund) (L1 x L2)		** (\$10,053,283)
	(1)	
4. KWH Used to Determine Last FAC Rate		956,489,798
5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		956,489,798
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,638,039)
8. Over or (Under) Recovery (L3 - L7)		(\$3,415,244)
	(1)	
9. Total Sales (Page 3)		1,448,599,799
	(1)	
10. Kentucky Jurisdictional Sales		1,448,599,799
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$3,415,244)

**FAC Revenue/(Refund) on Line 3 reflects actual amount charged or credited due